WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy March 1985	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 16, 1985	5,983.0	6,005.0	2,815	379	241,422
AUG. 9, 1985	5,983.0	--	2,523	378	245,891*
AUG. 2, 1985	5,990.0	--	2,620	358	247,400
JUL. 26, 1985	5,990.0	--	2,838	453	248,756
DISTRICT 5 TOTAL					
AUG. 16, 1985	2,960.5	3,016.0	399	7	83,744 ‡
AUG. 9, 1985	2,960.5	--	80	5	77,787
AUG. 2, 1985	2,967.5	--	427	19	77,412
JUL. 26, 1985	2,967.5	--	68	35	77,488
TOTAL U.S.					
AUG. 16, 1985	8,943.5	9,021.0	3,214	386	325,166 ‡
AUG. 9, 1985	8,943.5	--	2,603	383	323,678*
AUG. 2, 1985	8,957.5	--	3,047	377	324,812
JUL. 26, 1985	8,957.5	--	2,906	488	326,244
AUG. 17, 1984	8,809.0 /a	--	3,245	140	345,146

‡INCLUDES 26,605 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for Aug. 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
AUG. 16, 1985	15,495	66,065	147,326	12,536	241,422	83,744 ‡	325,166
AUG. 9, 1985	15,623	68,757	148,562*	12,949	245,891*	77,787	323,678
AUG. 17, 1984	15,249	78,162	161,759	13,389	268,559	76,587	345,146

[1]See definitional notes, Page 6.

* See Revisions on Pages 7 and 7a.

API WEEKLY STATISTICAL BULLETIN
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IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	57	--	57	--	--	--	--	2	--	--	59
Central Atlantic	214	75	139	7	--	85	286	27	66	134	819
Lower Atlantic	--	--	--	--	--	--	68	--	--	--	68
DISTRICT 1 TOTAL											
AUG. 16, 1985	271	75	196	7	--	85	354	29	66	134	946
AUG. 9, 1985	329	92	237	7	17	70	298	7	30	232	990
AUG. 2, 1985	297	114	183	3	4	96	373	31	14	216	1,034
JUL. 26, 1985	336	146	190	5	--	65	346	4	9	126	891
DISTRICTS 2-4 TOTAL											
AUG. 16, 1985	30	9	21	--	--	--	79	100	279	132	620
AUG. 9, 1985	42	12	30	--	--	--	115	96	294	96	643
AUG. 2, 1985	59	17	42	--	--	--	38	237	431	133	898
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
DISTRICT 5 TOTAL											
AUG. 16, 1985	33	12	21	--	4	5	6	8	--	10	66
AUG. 9, 1985	46	17	29	--	4	5	8	6	--	41	110
AUG. 2, 1985	65	24	41	4	6	9	8	17	--	31	140
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
TOTAL U.S.	334	96	238	7	4	90	439	137	345	276	1,632
TOTAL U.S. Weeks Ended:											
AUG. 9, 1985	417	121	296	7	21	75	421	109	324	369	1,743
AUG. 2, 1985	421	155	266	7	10	105	419	285	445	380	2,072
JUL. 26, 1985	419	163	256	7	--	74	549	163	237	279	1,728
AUG. 17, 1984	139	90	49	--	56	345	499	140	237	330	1,746

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 16, 1985

REVISIONS

08/09/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,921
			DISTRICT 2 TOTAL	3,014
			TEXAS GULF COAST	3,214
			DISTRICT 3 TOTAL	6,150
			TOTAL U.S.	13,334
			DISTRICTS 1-4	11,036
		CRUDE OIL RUNS	IND., ILL., KY	1,898
			DISTRICT 2 TOTAL	2,917
			TEXAS GULF COAST	2,724
			DISTRICT 3 TOTAL	5,370
			TOTAL U.S.	12,160
			DISTRICTS 1-4	9,982
		INPUT TO CRUDE OIL	IND., ILL., KY	1,907
			DISTRICT 2 TOTAL	2,927
			TEXAS GULF COAST	2,834
			DISTRICT 3 TOTAL	5,492
			TOTAL U.S.	12,328
			DISTRICTS 1-4	10,120
		% OPERABLE	IND., ILL., KY	87.7
			DISTRICT 2 TOTAL	89.9
			TEXAS GULF COAST	76.5
			DISTRICT 3 TOTAL	76.3
			TOTAL U.S.	78.9
			DISTRICTS 1-4	80.2
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,690
			DISTRICT 3 TOTAL	3,170
			TOTAL U.S.	6,789
			DISTRICTS 1-4	5,736
		UNLEADED MGAS	TEXAS GULF COAST	1,096
			DISTRICT 3 TOTAL	2,040
			TOTAL U.S.	4,301
			DISTRICTS 1-4	3,662
		KEROSINE JET	TEXAS GULF COAST	187
			DISTRICT 3 TOTAL	448
			TOTAL U.S.	956
			DISTRICTS 1-4	723
		DISTILLATE FUEL	TEXAS GULF COAST	534
			DISTRICT 3 TOTAL	1,107
			TOTAL U.S.	2,560
			DISTRICTS 1-4	2,182
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	61,104
			TOTAL U.S.	226,651
			DISTRICTS 1-4	196,867
		LEADED MGAS	DISTRICT 2 TOTAL	23,948
			TOTAL U.S.	79,005

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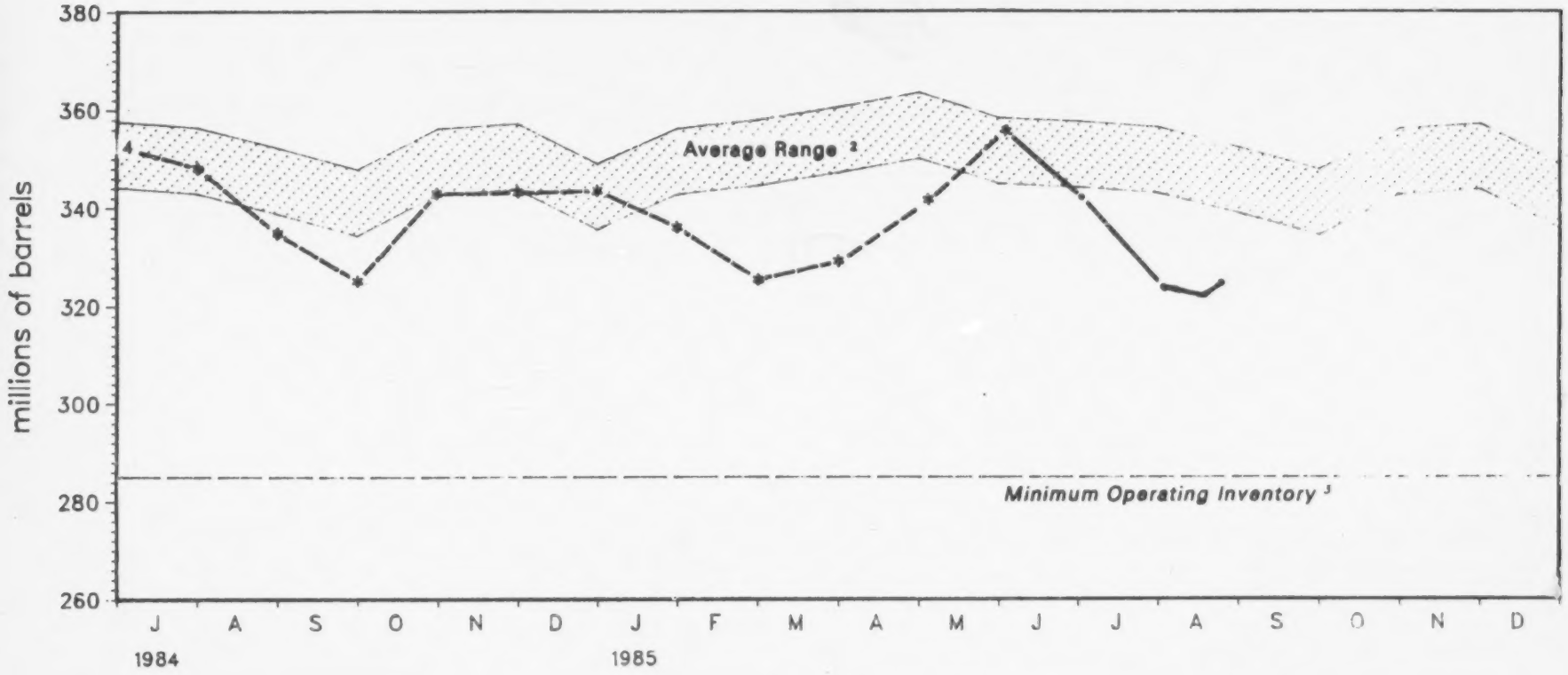
WEEK ENDED: AUG. 16, 1985

REVISIONS

		DISTRICTS 1-4	69,517
	DISTILLATE FUEL	NEW ENGLAND	5,305
		CENTRAL ATLANTIC	22,742
	RESIDUAL FUEL	NEW ENGLAND	859
		CENTRAL ATLANTIC	13,969
		DISTRICT 1 TOTAL	18,083
		TOTAL U.S.	40,438
		DISTRICTS 1-4	32,068
	UNFINISHED OILS	DISTRICT 2 TOTAL	18,377
		TOTAL U.S.	112,025
		DISTRICTS 1-4	85,861
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	245,891
		TOTAL U.S.	323,678
PAGE 4 B	TOTAL	PAD DISTRICT 3	148,562
		TOTAL PAD DISTRICTS 1-4	245,891
		TOTAL U.S.	323,678

Week Ended August 16, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

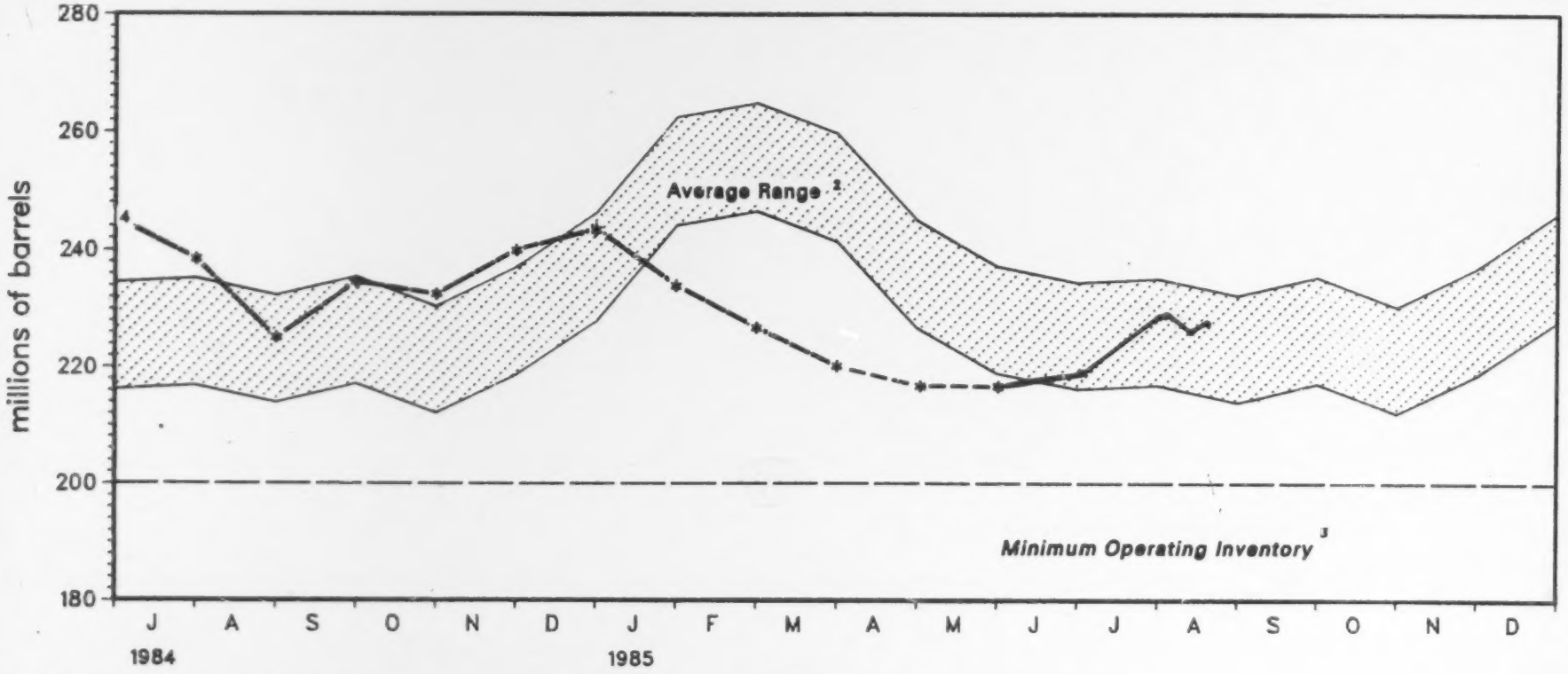
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *----EIA, Energy Data Reports, Petroleum Statement, Monthly.*
o——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

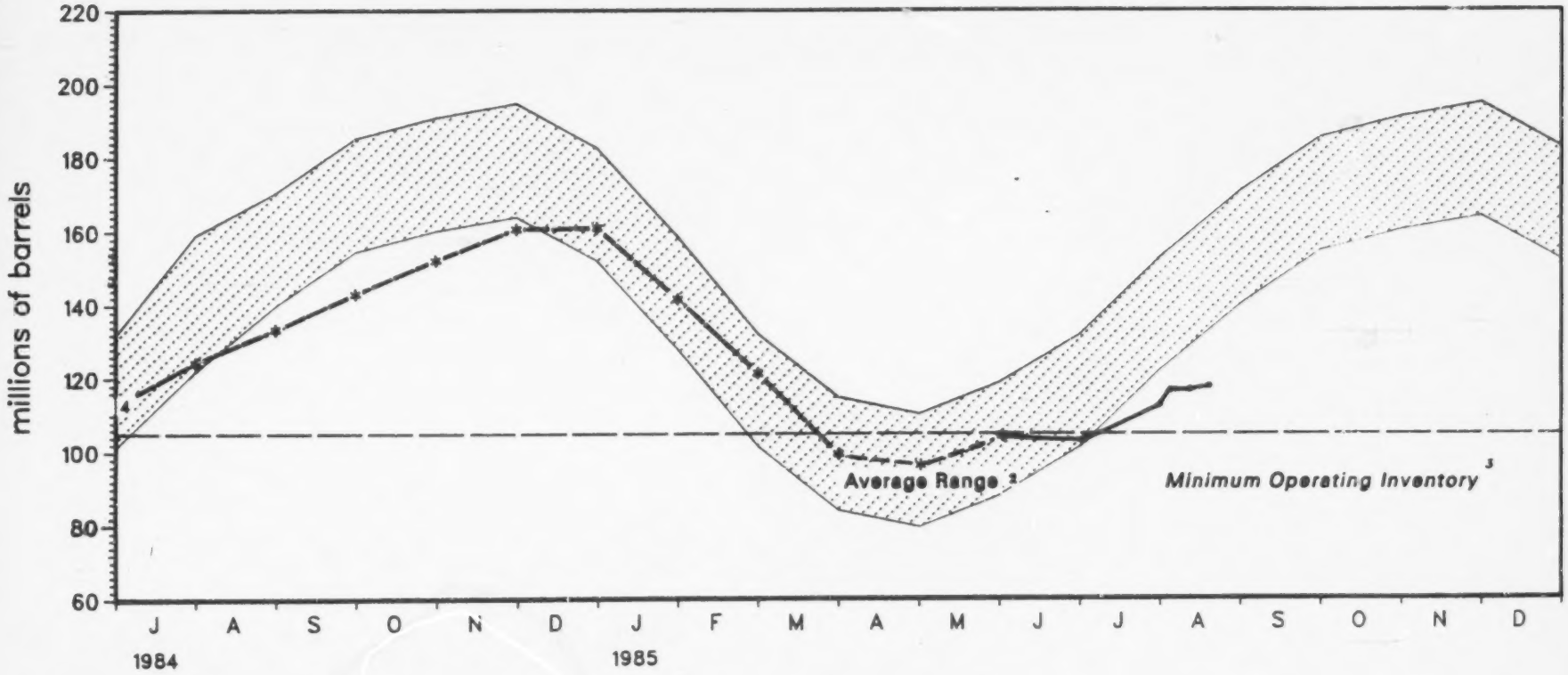
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: ⟵ EIA, Energy Data Reports, Petroleum Statement, Monthly.*
⟵ API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended August 16, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*